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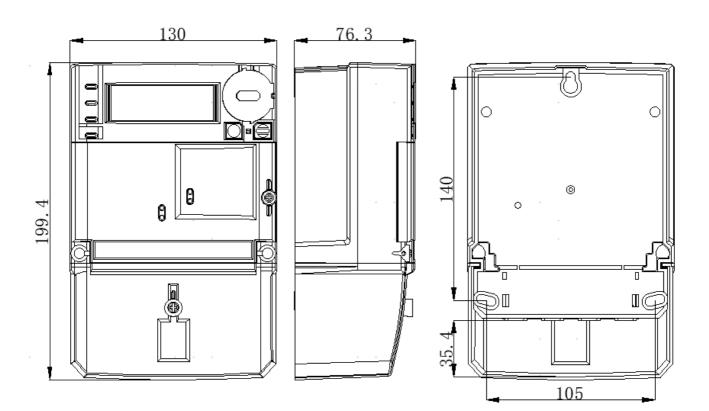
UNP112 Single Phase Smart Meter

UNP112 single phase two wire BS type meter is capable of STS based prepayment functionality, two-way communication with back office with various communication technology, load control with internal latching relay.

- Compliance with IEC standards (IEC 62052-11, IEC 62053-21, and IEC 62053-23)
- Compliance with Interoperability standards such as G3-PLC, BPLC, DLMS/COSEM , IDIS2, STS2
- Secured communication channels and encrypted data exchange with DLMS/COSEM security suites 0/1
- Dual plug and pla y modules application, capable of G3-PLC / BPLC / Wi-Sun RF / 2G / 3G / 4G/CAT.1
- Terminal hole s and screws with anti-dropping design
- Measurement of TOU, billing, profile, four quadrant e nergy & power, instantaneous values.
- Discon nect/reconnect with latching relay
- Remote/local upgrade

Nominal Voltage	230V
Voltage Range	0.5Un~1.3Un
Current	5(100)A
Frequency	50Hz / 60Hz
Accuracy Class	Active Energy: CL 1.0 1000 imp/kWh Reactive Energy: CL 2.0 1000 imp/kvarh

Standard	Fully compliant with IEC 62052-11, IEC 62053-21 , IEC 62053-23 (mechanical,climatic, electrical, electromechanical and metrological)
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -25°C ~ +75 °C Humidity: Up to 95%
Ingress Protection	IP54
Communication Interface	Optical port (IEC 62056-21) Optional RS232 and/or RS485 DLMS/COSEM Protocol (IEC 62056)
Liquid Crystal Display	88888878 + 2 41 2 0 - 2 88888878 + 2 41 2 0 - 2 88888878 + 2 41 2 0 - 2





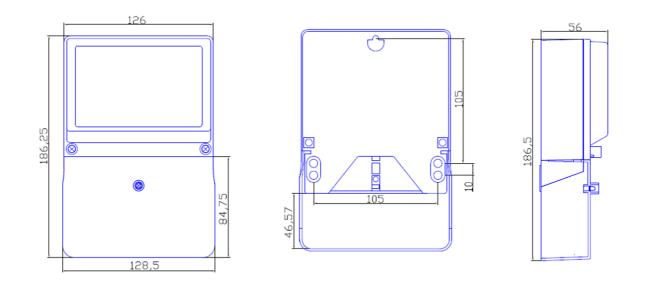
XLE12 Type 100 Single Phase Electronic Electricity Meter

The XLE12 Type100 combines modern metering technology with a proven electromechanical drum register for outstanding performance over a long life. Specifically designed to provide cost-effective, entry-level functionality for customer revenue metering in markets for both symmetrical (BS, UTE) and asymmetrical (DIN) connection standards.

- Class 1 or 2 accuracy
- Single rate drum, 5+1 digit (10Wh) resolution register
- 110-120V or 220-240V 50-60Hz reference voltage/frequency
- 5A, 10A, 15A, 20A basic current
- 60A, 100A maximum current
- Forward and reverse energy shown by a single LED

Туре	Single-phase 2-wire, direct connected energy meter
Reference voltage (Un)	230 Volts AC (other voltages available on request)
Reference Frequency (Fr)	50 Hz or 60 Hz
Extended Operating voltage range	80%-115% Un
Basic Current (Ib)	5A, 10A
Maximum Current (Imax)	Up to 100A
Short-circuit≤10 ms	30 Imax
Measuring Accuracy	Class 1

Starting current	0.4% lb
Burden	≤10VA,1.8W
Protective Class	Class II (double insulated) IEC 62052-11
Burden	≤10VA,1.8W
Operation temperature rage	-20°C ~ +55°C
Storage temperature rage	-25℃~+60℃
Life span	10 years
Reference standard	IEC 62052-11; IEC 62053-21
Dimention	186.25x126x56mm



Meter external dimensions (unit: mm)



UNA134 CT Smart Meter

UNA134 three phase CT connected smart meter is capable of STS based prepayment functionality, two-way communication with back office with various communication technology, load control for external MCCB with power relay.

FeaturesTechnical ParameterProduct Size Chart

•Compliance with IEC standards (IEC 62052-11, IEC 62053-21, and IEC 62053-23)

•Compliance with Interoperability standards such as G3-PLC, BPLC, DLMS/COSEM, IDIS2, STS2

•Secured communication channels and encrypted data exchange with DLMS/COSEM security suites 0/1

•Dual plug and play modules application, capable of G3-PLC / BPLC / Wi-Sun RF / 2G / 3G / 4G/CAT.1

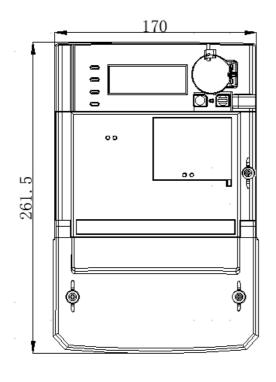
•Terminal holes and screws with anti-dropping design

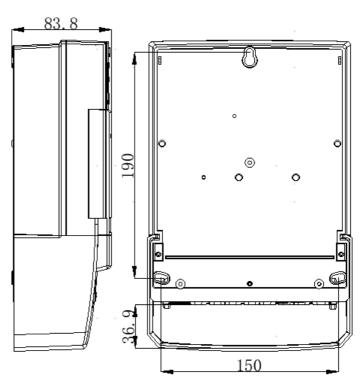
•Measurement of TOU, billing, profile, four quadrant energy & power, instantaneous values.

•Remote/local upgrade

Nominal Voltage	3×240/415v
Voltage Range	144v~270v
Current	1(5)A, 5(10)A
Start Current	0.5% of lb
Frequency	50Hz±2%
Accuracy Class	0.5S

Impulse Withstand Voltage	6kV
Burden	Per Phase: Voltage Circuit(<2VA), Current Circuit(<1VA)
Standard	Fully compliant with IEC 62052-11, IEC 62053-22 and IEC 62053-24 standards (mechanical, climatic, electrical, electromechanical and metrological)
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -25°C~ +75°C Humidity: Up to 96% at 45°C non condensing
Ingress Protection	IP54
Communication	Optical Port (IEC 62056-21) RS485/GPRS/3G/4G DLMS/COSEM Protocol (IEC 62056)
Life Span Minimum	10 Years
Liquid Crystal Display	







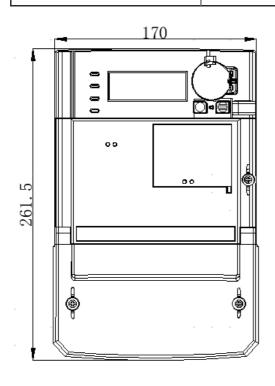
UNP234 Smart Meter

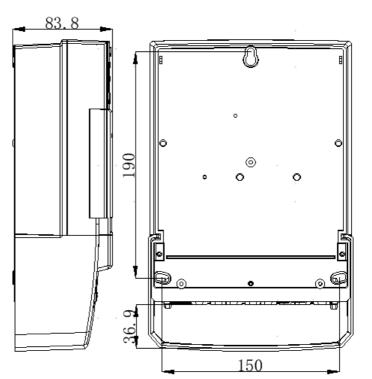
UNAP34 three phase Directed connected smart meter is capable of STS based prepayment functionality, two-way communication with back office with various communication technology, load control with internal latching relay.

- •Compliance with IEC standards (IEC 62052-11, IEC 62053-21, and IEC 62053-23)
- •Compliance with Interoperability standards such as G3-PLC, BPLC, DLMS/COSEM, IDIS2, STS2
- •Secured communication channels and encrypted data exchange with DLMS/COSEM security suites 0/1
- •Dual plug and play modules application, capable of G3-PLC / BPLC / Wi-Sun RF / 2G / 3G / 4G/CAT.1
- •Terminal holes and screws with anti-dropping design
- •Measurement of TOU, billing, profile, four quadrant energy & power, instantaneous values.
- •Disconnect/reconnect with latching relay
- •Remote/local upgrade

Nominal Voltage	3×230/400v
Voltage Range	0.5Un~1.3Un
Current	5(100)A
Frequency	50Hz / 60Hz
Accuracy Class	Active Energy: CL 1.0 1000 imp/kWh Reactive Energy: CL 2.0 1000 imp/kvarh

Standard	Fully compliant with IEC 62052-11, IEC 62053-21, IEC 62053-23 (mechanical,climatic, electrical, electromechanical and metrological)
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -25°C ~ +75 °C Humidity: Up to 95%
Ingress Protection	IP54
Communication Interface	Optical port (IEC 62056-21) Optional RS232 and/or RS485 DLMS/COSEM Protocol (IEC 62056)
Liquid Crystal Display	88888818 + 2 + 1 2 - 0 88888818 + 2 + 1 2 - 0 88888818 + 2 + 1 2 - 0 88888818 + 0 - 0 88888818 + 0 - 0 888888818 + 0 - 0 88888818 + 0 - 0 888888 + 0 - 0 88888 + 0 - 0 888888 + 0 - 0 88888 + 0 - 0 88888 + 0 - 0 88888 + 0 - 0 88888 + 0 8888 + 0 88888 + 0 88888 + 0 8888 + 0 88888 + 0 888888 + 0 88888 + 0 8888 + 0 88888 + 0 88888 + 0 88888 + 0 8







UNA234 CTPT Smart Meter

UNA234 three phase CT/PT connected meter is capable of operating and measurement on MV/HV line with wide operating voltage , two-way communication with back office with various communication technology.

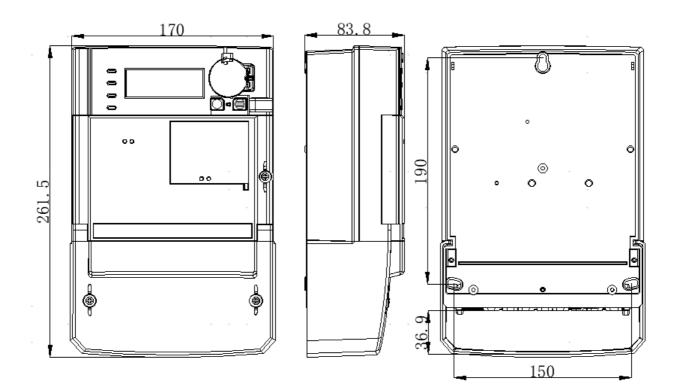
FeaturesTechnical ParameterProduct Size Chart

•Compliance with IEC standards (IEC 62052-11, IEC 62053-21, and IEC 62053-23)

- •Compliance with Interoperability standards such as, DLMS/COSEM, IDIS2, STS2
- •Secured communication channels and encrypted data exchange with DLMS/COSEM security suites 0/1
- •Dual plug and play modules application, capable of 2G / 3G / 4G/CAT.1
- •Terminal holes and screws with anti-dropping design
- •Measurement of TOU, billing, profile, four quadrant energy & power, instantaneous values.
- •Remote/local upgrade

Nominal Voltage	3×63/110v Programmable
Voltage Range	50v~70v
Current	1(5)A, 5(10)A
Start Current	0.1% of lb
Frequency	50Hz±2%
Accuracy Class	0.5S
Impulse Withstand Voltage	6kV
Burden	Per Phase: Voltage Circuit(<2VA), Current Circuit(<1VA)

Standard	Fully compliant with IEC 62052-11, IEC 62053-22 and IEC 62053-24 standards (mechanical, climatic, electrical, electromechanical and metrological)
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -25°C~ +75°C Humidity: Up to 96% at 45°C non condensing
Ingress Protection	IP54
Communication	Optical Port (IEC 62056-21) RS485/GPRS/3G/4G DLMS/COSEM Protocol (IEC 62056)
Life Span Minimum	10 Years
Liquid Crystal Display	





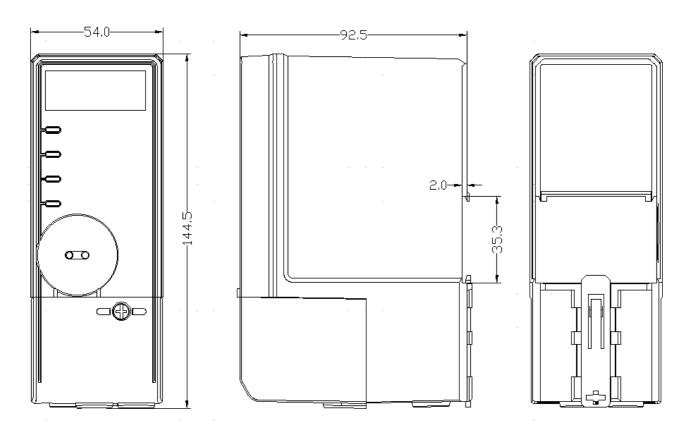
UND212 Smart DIN-Rail Meter

UND112 single phase two wire DIN-Rail meter is capable of STS based prepayment functionality, two-way communication with back office with various communication technology, load control with internal latching relay.

- Compliance with IEC standards (IEC 62052-11, IEC 62053-21, and IEC 62053-23)
- Compliance with Interoperability standards such as G3-PLC, BPLC, DLMS/COSEM, IDIS2, STS2
- Secured communication channels and encrypted data exchange with DLMS/COSEM security suites 0/1
- Dual plug and play modules application, capable of G3-PLC / BPLC / Wi-Sun RF / 2G / 3G / 4G/CAT.1
- Terminal holes and screws with anti-dropping design
- Measurement of TOU, billing, profile, four quadrant energy & power, instantaneous values.
- Disconnect/reconnect with latching relay
- Remote/local upgrade

Nominal Voltage	230V
Voltage Range	0.5Un~1.3Un
Current	5(80)A
Frequency	50Hz / 60Hz
Accuracy Class	Active Energy: CL 1.0 1000 imp/kWh

Standard	Fully compliant with IEC 62052-11, IEC 62053-21 , IEC 62053-23 (mechanical,climatic, electrical, electromechanical and metrological)
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -40°C ~ +75 °C Humidity: Up to 95%
Ingress Protection	IP54
Communication Interface	Optical port (IEC 62056-21) Optional RS232 and/or RS485 DLMS/COSEM Protocol (IEC 62056)
Liquid Crystal Display	





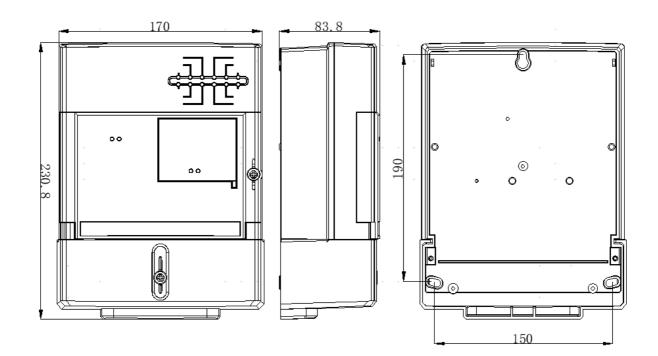
GCC34D Data Concentrator Unit

UNDC300 working as communication proxy between smart meter and back office, enable two-way communication between smart meter with neighbourhood technologies like PLC/RF and back office, and provide schedule reading and management of smart meter to balance workload on system side.

- •Independent communication interfaces:G3/RF, GPRS/3G/4G,Ethernet
- •Two work modes: gateway and scheduled reading task
- •WEB service integration to MDC based on IEC 62056-9-1
- •Maintain and obtain topology of the communication nodes
- •Up to 2047 meters management
- •Self-diagnosis and event records
- •Communication encryption algorithm supports AES128, AES256, ECC192
- •WEB access based on HTTPS
- •Troubleshooting & diagnostics log which can be obtained by command or U-disk
- •Increment upgrading feature guarantee success rate and minimum network data flow
- •Meter reading & control, review and export data through WEB browser
- •Built-in Bluetooth for local meter reading and maintenance

Storage Capacity	256MB Up to 24 monthly billing data Up to 40,000 load profiles Up to 40,000 Alarms & Events
Memory	64MB
Nominal Voltage	3×230/400v
Voltage Range	0.5Un~1.2Un

Frequency	50Hz / 60Hz
Static Power Consumption	5W
Communication	IEC 62056-5-3, IEC 62056-6-1, IEC 62056-6-2, IEC 62056-9- 1, IEC 61968
Communication Interface	Uplink: GPRS/3G/4G/Ethernet Downlink: G3 PLC/BPSK/BPLC Local: Bluetooth/Ethernet
Ingress Protection	IP54 Indoor
Real-time Clock Accuracy	<3min/Year or <0.5s/Day
Environment	Temperature Range: -40°C ~ +70 °C Humidity: Up to 95%
Standard	IEC 62052-21 clause 7, IEC 62052-11



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FDM

FDM system combines WEB application and mobile APP, help utility for the installation and management of field survey, field meter installation, maintenance, trouble shooting, and can be seamlessly integrated with AMI system to improve meter archive accuracy rate and improve data collection and data analysis management.

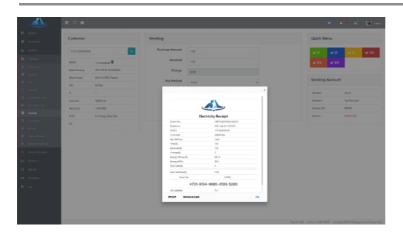
- Support installation, replacement, and dismounting of meters and DCU
- Support tracking and management of work order and plans, monitoring device status
- Support operators uploading and downloading data classification statistics by day, week and month
- Authorization and supervision management
- Integrated with AMI, which can be used independently or as an AMI module
- Mobile APP supports running on Android based smart devices(handheld, smart phones, tablets, etc.)
- Can cover all types of DLMS meter from different provides
- Field data can be imported into Billing/ERP system for settlement.

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MDMs

Management System (MDMS) is based on data measurement to ensure data accuracy and consistency of raw data from meters. It provides an integration with multiple Head end system (HES) to ensure unified data, unified business process and devices interconnection. It has the objective of providing processes for collecting, aggregating, matching, consolidating, quality assuring to ensure control and consistency.

- System satisfies 7*24 hours running without break, providing continuous and steady service.
- System's flexibility satisfies business requirement and future development of State Grid
- System can integrate different kinds of application systems, satisfies seamless integration requirement to adapt complicated system construction
- Adopts Dual servers parallel running, so that the failure of one sever will not affect the system. The solution is proved to be of high availability
- Unified interface specification, for data access interactive systems
- Unified archive management, including grid structure, organizational structure, administrative area, customer and equipment
- VEE(validation, estimation, edition) to to ensure high quality data, , and support customized validation rules according to standard rules of group management
- Work flow management, such as meter installation, site survey, maintenance.
- Line loss calculation



STS Smart Prepaid System

Easy life for each payment

STS smart prepaid system combine web application, STS service, vending client to meet utility's requirement, and improve end customer experience

- Compliance with latest STS edition
- Multiple vending channel support such as CDU, mobile POS, TM, E-bank, etc
- Full scalable architecture, capable of high transaction volum
- Role base access authorization managemen
- STS2.
- Flexible fee managemen
- ariff management, including Single tariff, Block tariff, TOU tariff
- CDU managemen
- Debt managemen
- ending, including transaction management
- Support full management token and test token generatio
- Reportin



AMI System

Our AMI system combines web console application and data collection process. The system helps to manage metering device and relative information, including grid structure, customer, module, meter model, parameter information. The system also provides a number of important functions that were not previously possible or had to be performed manually, such as the ability to automatically and remotely measure electricity use, connect and disconnect service, detect tampering, identify and isolate outages, and monitor voltage.

FeaturesTechnical ParameterProduct Size Chart

• Remote readings of electricity meters (register states, profile data, voltages, currents, error messages, etc.)

- Storage and archiving of remotely read data
- Remote firmware upgrade, disconnect/reconnect, parameter setting
- Role based access control
- Reporting
- Multi-communication channels support such as GPRS/3G/4G,SMS,Ethernet,Wifi,etc.
- Comply with DLMS/COSEM, STS, IDIS2 international standards
- Various commercial database support SqlServer, Oracle, MySql, etc.
- Interoperable interface compliance with IEC61968, XMLVend, restful
- Scalable system architecture to support large, high concurrent transactions.
- Support to run on multiple platforms, windows, linux and android.

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